**UCC Sign-In Sheet** 

County: Watanga UCC Date: 1 17/17

Name	Company	Email	Phone Number
Kuhairl Deal	USIC	· ruhand deal ausicuc	919-612-4526
Phillip May	Skyline Telephone	phillip. May @ skyline, org	336-876-6509
BILLBROCK	SKYLISE	Bic. Brock & Skyline. ORL	
TERRY COVELL	UTS	tomains the ske marine	120 118 926 118 1570
Grady Caudill	Frontier Natural Gas	geaudill@ egas. Net	236-366-5748
Charles Carre	//// // // (42)	3 Cataling Eggs Net	500 500
3			

## NC811 UCC Report for January 2017 Watauga UCC











2016

A Year In Review





## **Locate Requests & Transmissions**

Dec. 2016 vs 2015

**Year end totals 2016** 

**Tickets** 

2016: 138,076

2015: 116,302

Difference: +18.7%

**Transmissions** 

2016: 775,155

2015: 612,719

Difference: + 26.5%

Tickets: 1,949,995

26.9% increase over 2015

**Transmissions: 10,655,012** 

38.5% increase over 2015



## **County Ticket Volume**





## County Ticket Volume

December stats compared with 2015

	Type Ticket					% Measured against Total Tickets					ĸets
3 HR	CNCL	NEW	RXMT	UPDT	TOTAL		% 3 HR	% CNCL	% NEW	% RXMT	% UPDT
1	1	196	1	188	387	2015	0.3%	0.3%	50.6%	0.3%	48.6%
9	4	183	6	56	258	2016	3.5%	1.6%	70.9%	2.3%	6 21.7%
800.0%	300.0%	-6.6%	500.0%	-70.2%	-33.3%	Diff +/-	3.2%	1.3%	20.3%	2.1%	6 -26.9%
-	-	ı	Locates pe	er day	14						
	1 9	1 1 9 4	3 HR CNCL NEW  1 1 196  9 4 183  800.0% 300.0% -6.6%	3 HR CNCL NEW RXMT  1 1 196 1  9 4 183 6  800.0% 300.0% -6.6% 500.0%	3 HR CNCL NEW RXMT UPDT  1 1 196 1 188 9 4 183 6 56	3 HR CNCL NEW RXMT UPDT TOTAL  1 1 196 1 188 387  9 4 183 6 56 258  800.0% 300.0% -6.6% 500.0% -70.2% -33.3%	3 HR CNCL NEW RXMT UPDT TOTAL  1 1 196 1 188 387 2015  9 4 183 6 56 258 2016  800.0% 300.0% -6.6% 500.0% -70.2% -33.3% Diff +/-	3 HR CNCL NEW RXMT UPDT TOTAL % 3 HR  1 1 196 1 188 387 2015 0.3%  9 4 183 6 56 258 2016 3.5%  800.0% 300.0% -6.6% 500.0% -70.2% -33.3% Diff +/- 3.2%	3 HR CNCL NEW RXMT UPDT TOTAL % 3 HR % CNCL  1 1 196 1 188 387 2015 0.3% 0.3%  9 4 183 6 56 258 2016 3.5% 1.6%  800.0% 300.0% -6.6% 500.0% -70.2% -33.3% Diff +/- 3.2% 1.3%	3 HR CNCL NEW RXMT UPDT TOTAL % 3 HR % CNCL % NEW  1 1 196 1 188 387 2015 0.3% 0.3% 50.6%  9 4 183 6 56 258 2016 3.5% 1.6% 70.9%  800.0% 300.0% -6.6% 500.0% -70.2% -33.3% Diff +/- 3.2% 1.3% 20.3%	3 HR CNCL NEW RXMT UPDT TOTAL % 3 HR % CNCL % NEW % RXMT  1 1 196 1 188 387 2015 0.3% 0.3% 50.6% 0.3%  9 4 183 6 56 258 2016 3.5% 1.6% 70.9% 2.3%  800.0% 300.0% -6.6% 500.0% -70.2% -33.3% Diff +/- 3.2% 1.3% 20.3% 2.1%



## County Ticket Volume

2016 Stats Compared with 2015

YTD												
	Type Ticket						% I	Measured	l against	Total Tick	cets	
	3 HR	CNCL	NEW	RXMT	UPDT	TOTAL		% 3 HR	% CNCL	% NEW	% RXMT	% UPDT
2015	15	55	3384	. 69	658	4181	2015	0.4%	ú 1.3%	80.9%	5 1.7%	6 15.7%
2016	32	35	3388	65	1457	4977	2016	0.6%	6 0.7%	68.1%	1.3%	29.3%
+/- Var	113.3%	-36.4%	0.1%	-5.8%	121.4%	19.0%	Diff +/-	- 0.3%	-0.6%	-12.9%	-0.3%	6 13.5%
	-			Locates pe	er day	20						



## **County Ticket Distribution**

WATAUGA	258
АНО	1
BEECH MOUNTAIN	11
<b>BLOWING ROCK</b>	17
BOONE	171
DEEP GAP	21
FOSCOE	5
HOUNDS EAR	1
SEVEN DEVILS	8
STONY FORK	5
SUGAR GROVE	2
TODD	3
VALLEY CREEK	1
VILAS	7
ZIONVILLE	5

## 2016 Damages

#### By Events

County	Events	% of Grand Total
Mecklenburg	172	31.33%
Wake	106	19.31%
Durham	59	10.75%
Union	24	4.37%
Buncombe	15	2.73%
Guilford	14	2.55%
Orange	13	2.37%
Forsyth	11	2.00%
Cabarrus	10	1.82%
New Hanover	10	1.82%
Brunswick	9	1.64%
Lincoln	8	1.46%
Catawba	7	1.28%
Johnston	7	1.28%
Cumberland	6	1.09%
Davidson	6	1.09%
Gaston	6	1.09%
Iredell	6	1.09%
Pender	6	1.09%
Alamance	5	0.91%
Cleveland	4	0.73%
Burke	3	0.55%
Carteret	3	0.55%
Chatham	3	0.55%



		DOCUMENT OF THE PARTY OF THE PA
Harnett	3	0.55%
Henderson	3	0.55%
Pitt	3	0.55%
Rockingham	3	0.55%
Craven	2	0.36%
Moore	2	0.36%
Rowan	2	0.36%
Wilson	2	0.36%
Caldwell	1	0.18%
Chowan	1	0.18%
Davie	1	0.18%
Franklin	1	0.18%
Granville	1	0.18%
Greene	1	0.18%
Haywood	1	0.18%
Lee	1	0.18%
Macon	1	0.18%
Montgomery	1	0.18%
Onslow	1	0.18%
Person	1	0.18%
Randolph	1	0.18%
Robeson	1	0.18%
Stanly	1	0.18%
Wayne	1	0.18%
Grand Total	549	100.00%

NC811, December 2016: 549 Damage Events in 48 Counties

## 2016 Damages

#### Which Facility Was Damaged When What Work Was Performed?

			Facil	ity D	amag	e d				
		Telco	Cable TV	Electric	Nat Gas	Water	Unk/Other	Sewer	Grand Total	GT%
	Telecommunications	34	40	28	72	54	4	4	236	42.99%
٠.	Natural Gas	25	19	15		9	2	2	72	13.11%
٧	Water	29	11	8	1	2	6		57	10.38%
	Electric	22	14	11	2	3			52	9.47%
. 1	Sewer	5	13	8	1		1		28	5.10%
	Cable TV	12		5	4	5			26	4.74%
١,	Unknown/Other	5	5	5	3		2		20	3.64%
-	Fencing	4	2	4			1		11	2.00%
١,	Landscaping	5	2		1				8	1.46%
. 1	Road Work	5	1		1		1		8	1.46%
	Storm Drain/Culvert	1		2	1	1			5	0.91%
	Pole	4	1						5	0.91%
	Irrigation	1	3						4	0.73%
	Bldg. Construction			3			1		4	0.73%
	Street Light	1	1	1	1				4	0.73%
. 1	Drainage	1		2					3	0.55%
וי	Driveway	2							2	0.36%
	Site Development	1							1	0.18%
	Curb/Sidewalk	1							1	0.18%
_	Grading							1	1	0.18%
	Traffic Signal		1						1	0.18%
	Grand Total	158	113	92	87	74	18	7	549	100.00%
		28.78%	20.58%	16.76%	15.85%	13.48%	3.28%	1.28%		

NC811, December 2016: 549 Damage Events in 48 Counties

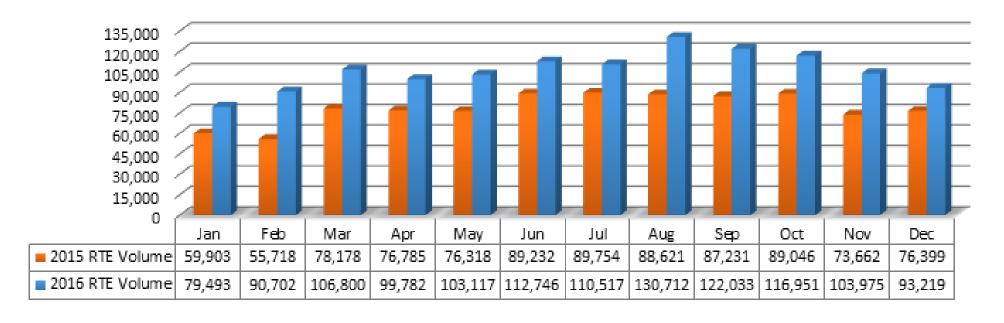


## REMOTE TICKET ENTRY



Total Tkt Summary	138,076
In-House Tkt Summary	44,857
RTE Ticket Summary; incl. UL	93,219
RTE Ticket Summary; excl. UL	80,183
RTE % Volume; excl. UL	58.07%
RTE % Volume	67.51%

#### RTE Volume 2016 vs 2015





## REMOTE TICKET ENTRY



#### Acquired RTE Participants 2016 vs 2015

Acquired Will Furtherparts 2010 V3 2013						
Qtr	Month	2016	2015	Difference (+/-) 2016 v/s 2015		
	Jan	71	76	-5		
1QTR	Feb	87	62	<b>2</b> 5		
	Mar	85	57	28		
	Apr	81	54	27		
2QTR	May	83	46	37		
	Jun	82	66	16		
	Jul	49	62	-13		
3QTR	Aug	82	78	4		
	Sep	67	57	10		
	Oct	61	67	-6		
4QTR	Nov	65	52	13		
	Dec	47	48	-1		
YTD Total		860	725	135		
1	Q	243	195	48		
2	Q	246	166	80		
3	Q	198	197	1		
4	Q	173	167	6		



## Good Thru & Update

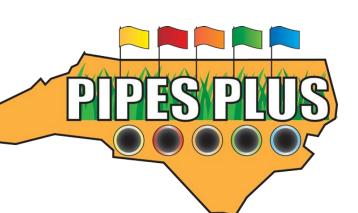
Know the life of your ticket and when to update it with the Good Thru & Update section on the NC811 App

Pipes Plus in Spanish

**Available online now!** 



www.ncpipesplus.org



# Safe Digging Partner

www.nc811.org/safe-digging-partner.html



## NC Underground Damage Prevention Review Board Process

Complaint received,
response sent within
10 days, response material
compiled, case number
assigned

Board reviews the information provided by the parties and determines whether a violation occurred or if there is insufficient evidence. Action or penalty is determined.

Certified letter is sent to the parties indicating the outcome and that the violator has 30 days to request a hearing from UDPRB if they disagree.

If a hearing is requested, the UDPRB will place it on the calendar for a future meeting and notify both parties.

If no response within 30 days, case is docketed with Utilities Commission and an order is issued.

If penalty is upheld, case is docketed with the Utilities Commission and an order issued.

Any future appeals are handled directly through arbitration.

An order issued from Utilities Commission from arbitration, may be appealed to the superior court division of the General Court of Justice in the county of alleged violation or in Wake County

The party cited with a violation will have (90) days to comply with the training requirement once docketed by the Utilities Commission. Their order will explain the details of compliance for fines and training to the individual receiving the order.

## NC Underground Damage Prevention Review Board Process

## NC Underground Damage Prevention Review Board Meetings

Located at: 2550 Operations Way, Raleigh, NC



- January 17, 2017 9am to 4pm
- April 18, 2017 10am to 4pm
- July 18, 2017 10am to 4pm
- October 17, 2017 10am to 4pm

## NC811 Holiday Schedule



HOLIDAY	DATE	DAY OF WEEK
New Years Day	January 2	Monday
*Martin Luther King Jr's Birthday	January 16	Monday
Good Friday	April 14	Friday
Memorial Day	May 29	Monday
Independence Day	July 4	Tuesday
Labor Day	September 4	Monday
*Veterans Day	November 10	Friday
Thanksgiving	November 23	Thursday
*Thanksgiving Day After	November 24	Friday
Christmas Eve & Christmas Day	December 25 & December 26	Monday / Tuesday
*Christmas Day After	December 27	Wednesday

All above holidays are excluded from the three working day notice.\* Denotes Observed Holidays. NC811 will be open to accept all locate requests on observed holidays. The observed holiday is excluded from the three working day notice as well.

## 2017 NC811 Board Meetings



### **4Q16**

January 20, 2017 Grandover Resort & Conference Center Greensboro, NC

### **1017**

April 21, 2017 Chetola Resort Blowing Rock, NC

### **2017**

July 21, 2017
The 1927 Lake Lure
Inn and Spa
Lake Lure, NC



For booking info, contact Tonya Hargraves: tonya@nc811.org

## 2017 State UCC Meetings

January 10<sup>th</sup>, 2017 Piedmont Natural Gas 2611 Greengate Dr, Greensboro, NC

March 14<sup>th</sup>, 2017 4211 Global Street Raleigh, NC SC/NC Joint Utility
Coordinating Committee
Conference

Wed, April 5, 2017 thru Fri, April 7, 2017 10000 Beach Club Dr, Myrtle Beach, SC 29572





Thank you for your time and attention.
You can get a PDF copy of this presentation on www.ncucc.org



Use the UCC Issues form to voice your concerns to both local and state level UCC meetings in North Carolina. Available on both the NCUCC website and the NC811 app.