



MONTHLY UPDATE
AUGUST 2025

NW TRIAD UCC





811 Day

August 11th or 8/11 Day serves as a natural reminder for NC residents to call 811 prior to any digging project to have underground utility lines marked.

Help us share this message by utilizing our 811 Day Awareness Toolkit.

<https://nc811.org/811-day/>



MEETINGS

- ▶ STATE UCC - September 9, 10am
Greenville Utilities, Greenville, NC
- ▶ NCLRPC - September 25, 11am
NC811 Greensboro Office
- ▶ UDPRB - September 16, 2025
NC811 Greensboro Office
- ▶ NC811 BOARD - October 31, 8:30am
Wrightsville Beach



CALENDAR

NC811 & NCUCC
event calendars can
be found on nc811.org
or the nc811 app



DATA INSIGHTS

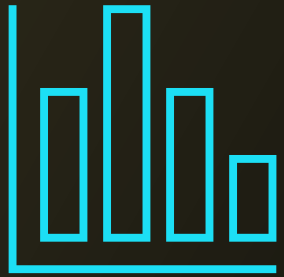
LOCATE REQUESTS

TRANSMISSIONS

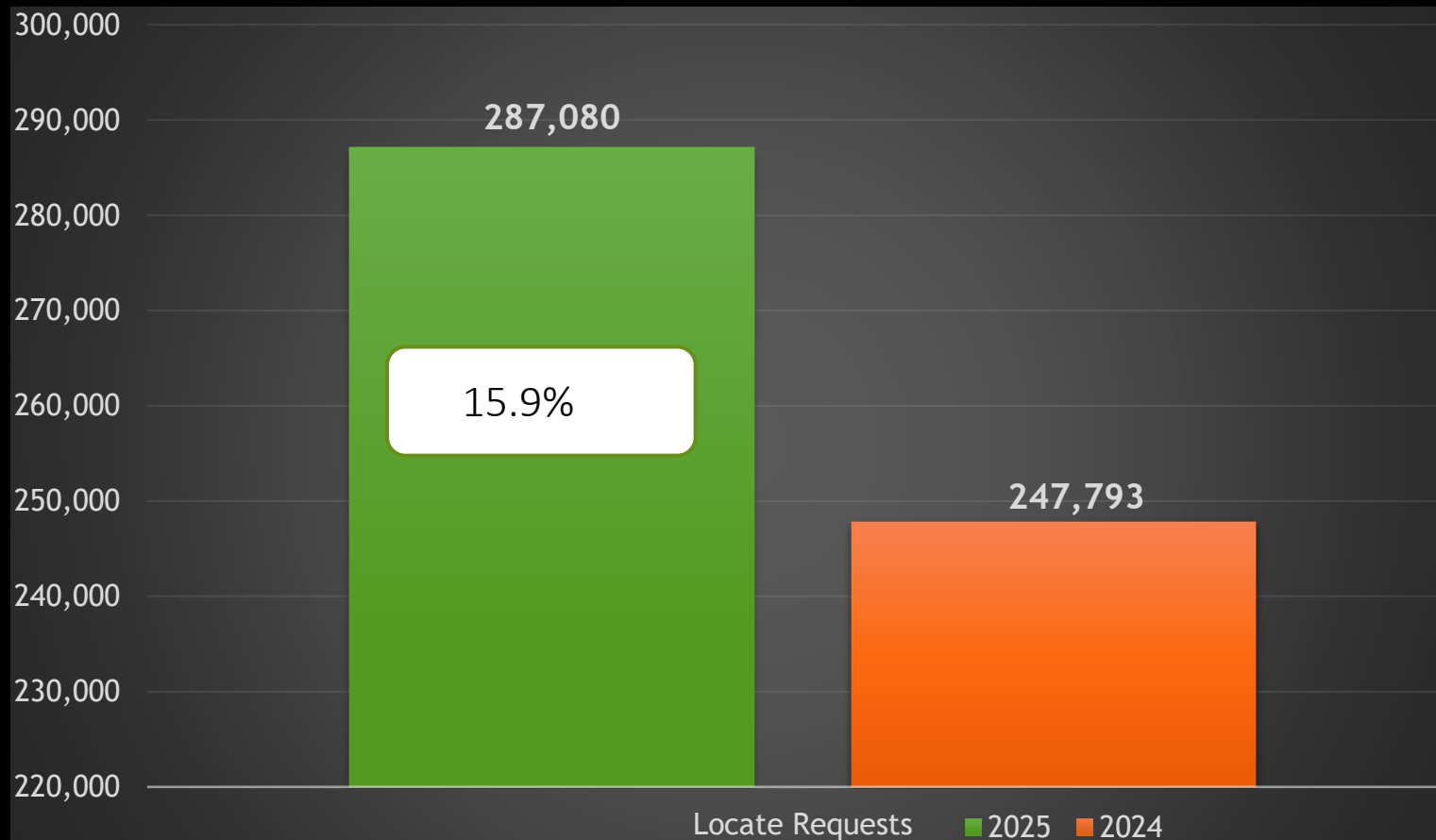
COUNTY TICKET VOLUME

TOP 10 CALLERS

DAMAGE INFORMATION



LOCATE REQUESTS FOR NC JULY 25 VS 24



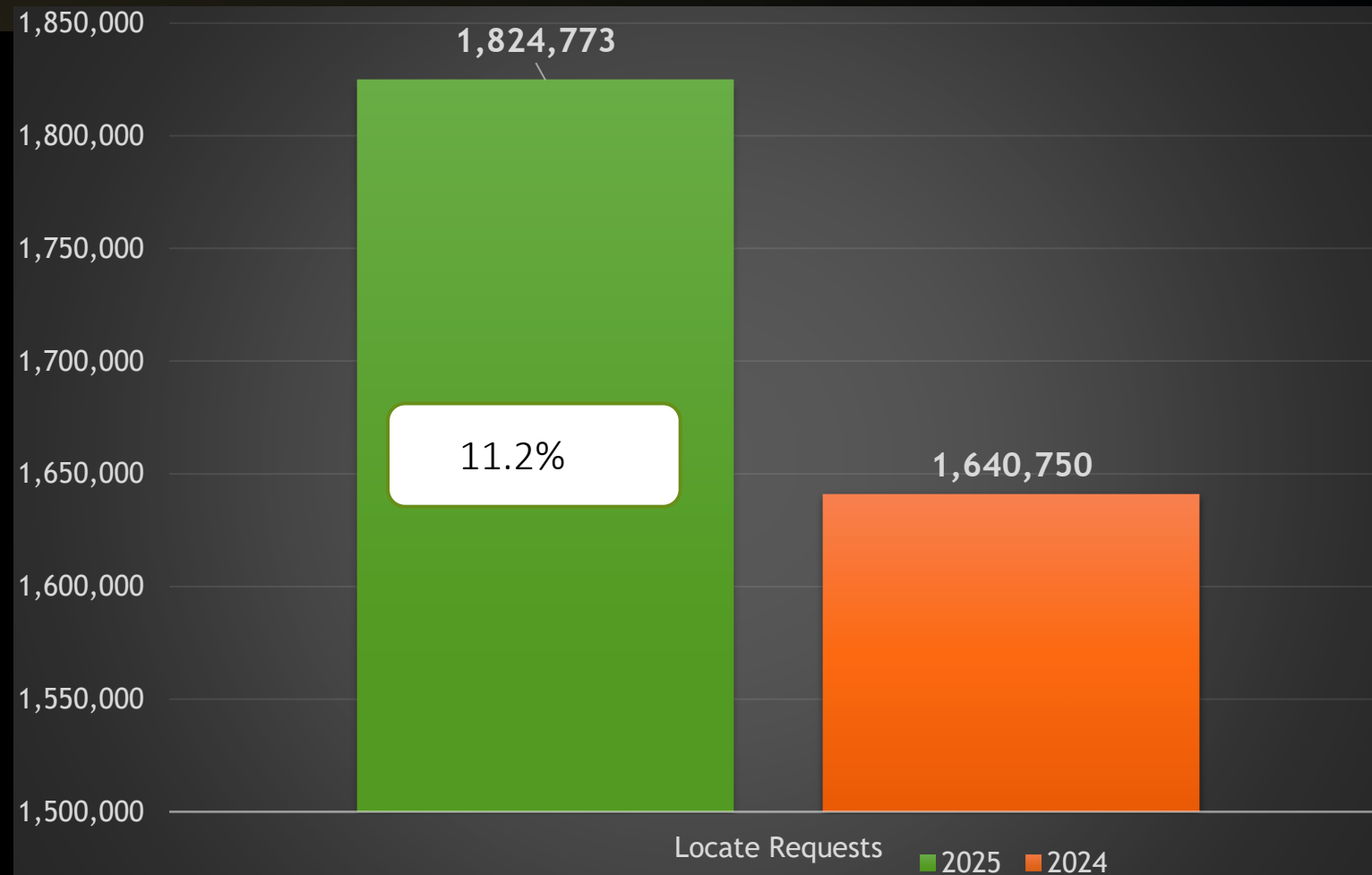
July 2025 - 287,080 / 2024 - 247,793 = (15.9%)

YTD 2025 - 1,824,773 / 2024 - 1,640,750 = +11.2%

Updates for July (87,213)
= 30.4 % of volume / 2025

June (84,812) = 30.8%
(.4% decrease from the month before)

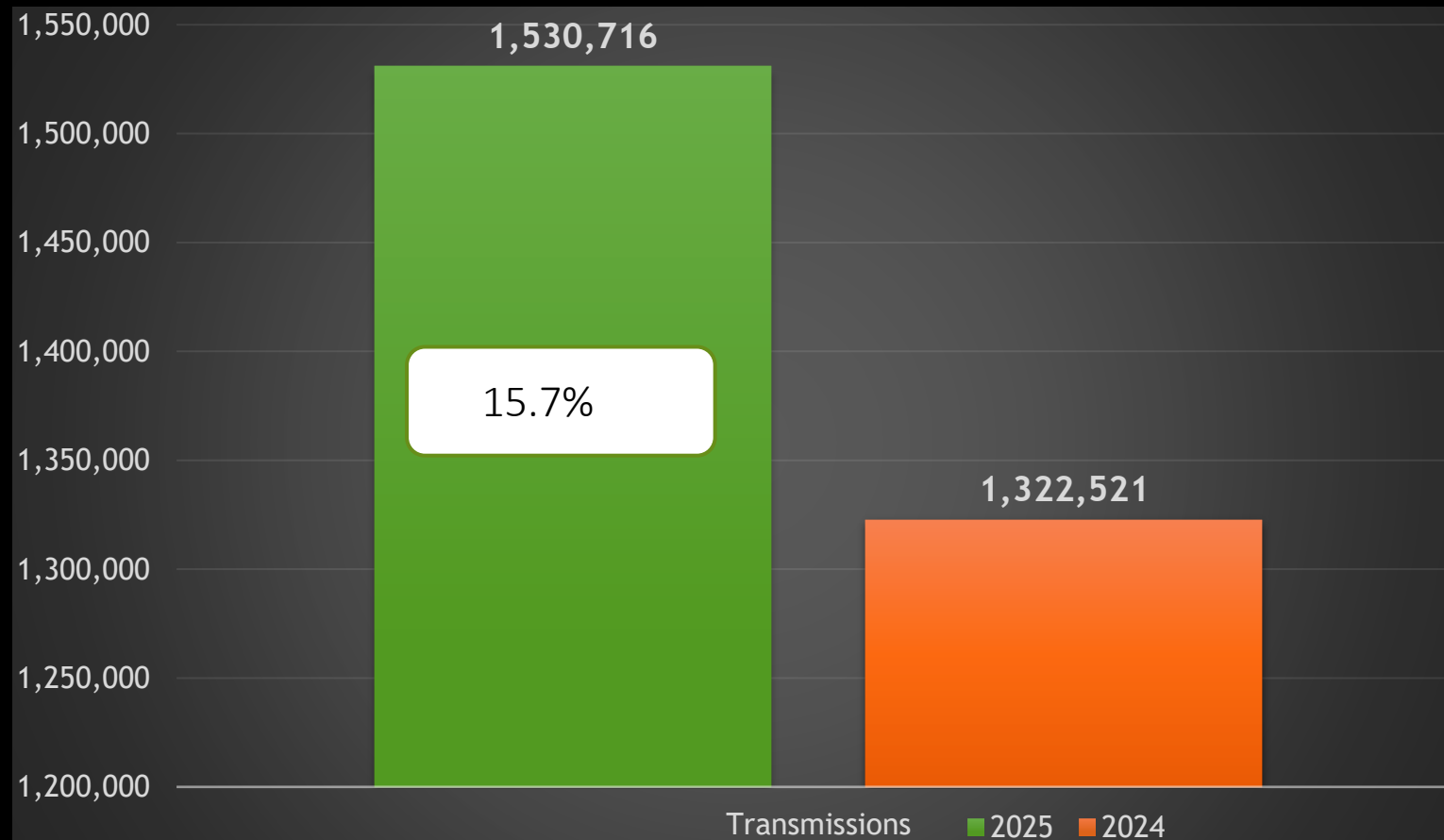
LOCATE REQUESTS FOR NC YEAR TO DATE



July 2025 - 287,080 / 2024 -
247,793 = (15.9%)

YTD 2025 - 1,824,773 / 2024 -
1,640,750 = +11.2%

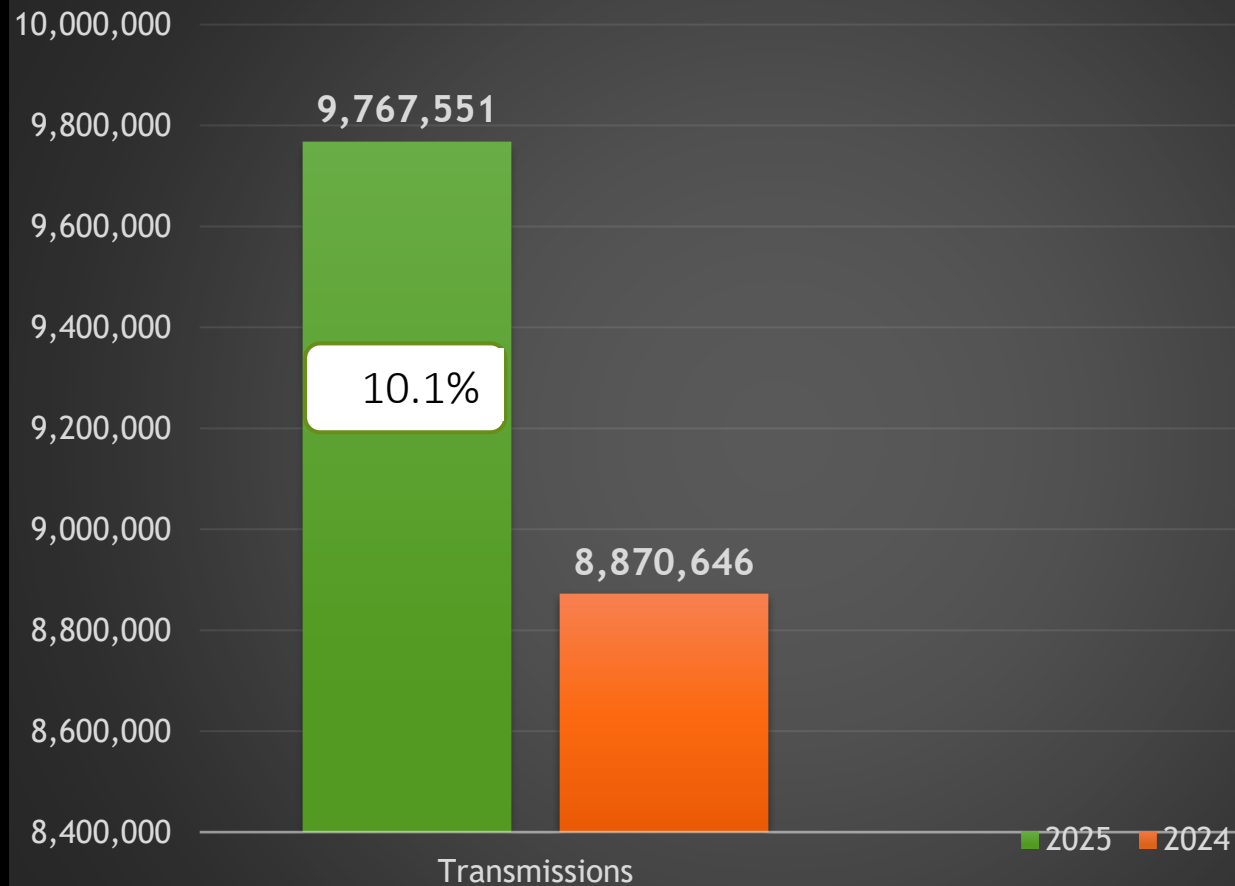
TRANSMISSIONS FOR NC JULY 25 VS 24



July 2025 - 1,530,716/ 2024 - 1,322,521 = (15.7%)

YTD 2025 - 9,767,551/ 2024 - 8,870,646 = (10.1%)

TRANSMISSIONS FOR NC YEAR TO DATE



July 2025 - 1,530,716 / 2024 - 1,476,060 = (15.7%)

YTD 2025 - 9,767,551 / 2024 - 8,870,646 = (10.1%)



COUNTY TICKET VOLUME

JULY 2025 VS 2024

Forsyth	3 HR	CNCL	NEW	RXMT	UPDT	TOTAL Tickets
2024	343	66	3982	104	2447	6942
2025	410	37	4458	122	2574	7601
+/- Var	19.5%	-43.9%	12.0%	17.3%	5.2%	9.5%
			Avg Locates per Day			362



COUNTY TICKET VOLUME

JULY 2025 VS 2024

Stokes	3 HR	CNCL	NEW	RXMT	UPDT	TOTAL Tickets
2024	26	4	356	13	372	771
2025	50	15	553	15	270	903
+/- Var	92.3%	275.0%	55.3%	15.4%	-27.4%	17.1%
			Avg Locates per Day			43



COUNTY TICKET VOLUME

JULY 2025 VS 2024

Davie	3 HR	CNCL	NEW	RXMT	UPDT	TOTAL Tickets
2024	123	15	883	36	455	1512
2025	187	10	815	44	457	1513
+/- Var	52.0%	-33.3%	-7.7%	22.2%	0.4%	0.1%
			Avg Locates per Day			72



COUNTY TICKET VOLUME

YTD VS PREVIOUS YEAR

Forsyth	3 HR	CNCL	NEW	RXMT	UPDT	TOTAL Tickets
2024	2386	467	28507	869	18386	50615
2025	1926	344	29329	773	17023	49395
+/- Var	-19.3%	-26.3%	2.9%	-11.0%	-7.4%	-2.4%
			Avg Locates per Day			334



COUNTY TICKET VOLUME

YTD VS PREVIOUS YEAR

Stokes	3 HR	CNCL	NEW	RXMT	UPDT	TOTAL Tickets
2024	388	35	3270	211	2177	6081
2025	361	60	3250	114	1986	5771
+/- Var	-7.0%	71.4%	-0.6%	-46.0%	-8.8%	-5.1%
			Avg Locates per Day			39



COUNTY TICKET VOLUME

YTD VS PREVIOUS YEAR

Davie	3 HR	CNCL	NEW	RXMT	UPDT	TOTAL Tickets
2024	503	68	5348	137	2951	9007
2025	793	89	5149	230	2906	9167
+/- Var	57.7%	30.9%	-3.7%	67.9%	-1.5%	1.8%
			Avg Locates per Day			62



COUNTY TICKET DISTRIBUTION

JULY 2025

FORSYTH	7601
ARDMORE	4
BELEWS CREEK	61
BETHANIA	10
BUENA VISTA	2
CLEMMONS	358
HIGH POINT	12
KERNERSVILLE	1414
KING	3
LEWISVILLE	579
PFAFFTOWN	126
RURAL HALL	226
TOBACCOVILLE	47
VIENNA	15
WALKERTOWN	383
WINSTON SALEM	4333



COUNTY TICKET DISTRIBUTION

JULY 2025

STOKES	903
ASBURY	4
BRIMS GROVE	4
DANBURY	47
DILLARD	4
FRANCISCO	19
GAP	2
GERMANTON	24
KING	277
LAWSONVILLE	31
MEADOWS	43
MOORES SPRINGS	10
PINE HALL	8
PINNACLE	86
QUAKER GAP	14
SANDY RIDGE	84
TOBACCOVILLE	3
WALNUT COVE	239



COUNTY TICKET DISTRIBUTION

JULY 2025

DAVIE	1513
ADVANCE	322
BERMUDA RUN	57
CALAHALN	2
COOLEEMEE	149
FARMINGTON	35
FORK	1
HILLSDALE	10
JERUSALEM	33
MOCKSVILLE	902
SHEFFIELD	2



TOP 10 CALLERS

JULY 2025

Forsyth	name	Totals
1	J & L CABLE SERVICES	435
2	SOUTHEAST CONNECTIONS LLC	405
3	ERIC NEWTON TRENCHING	316
4	AT&T UTILITY OPERATIONS	297
5	UTILITY LINES CONSTRUCTION SERVICES INC	270
6	ANSCO & ASSOCIATES LLC	257
7	PIKE ELECTRIC	249
8	J & J UNDERGROUND UTILITIES LLC	199
9	PIKE ELECTRIC	186
10	EVERGREEN LANDSCAPING & MAINTENANCE INC	184



TOP 10 CALLERS

JULY 2025

Stokes	name	Totals
1	J & L CABLE SERVICES	106
2	UTILITY LINES CONSTRUCTION SERVICES INC	98
3	APPALACHIAN UTILITIES INC	68
4	SOUTHEAST CONNECTIONS LLC	43
5	ELITE INFRASTRUCTURE GROUP LLC	35
6	J & S UNDERGROUND	32
7	BRS INC	30
8	PIKE ELECTRIC	27
9	GLORY UTILITIES LLC	24
10	SMITH ROWE, LLC	24



TOP 10 CALLERS

JULY 2025

Davie	name	Totals
1	PIKE ELECTRIC	189
2	TEPDB OPCO, LLC	165
3	FREDERICK MATTHEW ROBINSON CO	141
4	YADTEL / ZIRRUS	87
5	ENERGYUNITED	76
6	SOUTHEAST CONNECTIONS LLC	71
7	CL COMMUNICATIONS	44
8	EVERGREEN LANDSCAPING & MAINTENANCE INC	43
9	STS CABLE SERVICES	33
10	J & L CABLE SERVICES	33



DAMAGES

DIRT Damage Information
Reporting Tool

CGA Common
Ground
Alliance





DAMAGES BY COUNTY

JULY 2025

TOTAL 1678

ALAMANCE	16
ALEXANDER	4
ALLEGHANY	0
ANSON	0
ASHE	1
AVERY	1
BEAUFORT	1
BERTIE	1
BLADEN	8
BRUNSWICK	19
BUNCOMBE	45
BURKE	1
CABARRUS	29
CALDWELL	5
CAMDEN	0
CARTERET	16
CASWELL	0
CATAWBA	28
CHATHAM	21
CHEROKEE	0
CHOWAN	0
CLAY	0
CLEVELAND	11
COLUMBUS	3

CRAVEN	5
CUMBERLAND	79
CURRITUCK	4
DARE	5
DAVIDSON	15
DAVIE	4
DUPLIN	18
DURHAM	125
EDGECOMBE	1
FORSYTH	44
FRANKLIN	15
GASTON	47
GATES	0
GRAHAM	0
GRANVILLE	5
GREENE	18
GUILFORD	57
HALIFAX	3
HARNETT	21
HAYWOOD	2
HENDERSON	19
HERTFORD	2
HOKE	3
HYDE	1
IREDELL	47

JACKSON	7
JOHNSTON	79
JONES	0
LEE	10
LENOIR	3
LINCOLN	13
MACON	2
MADISON	1
MARTIN	8
MCDOWELL	2
MECKLENBURG	212
MITCHELL	0
MONTGOMERY	7
MOORE	36
NASH	5
NEW HANOVER	38
NORTHAMPTON	4
ONSLOW	24
ORANGE	31
PAMLICO	2
PASQUOTANK	0
PENDER	8
PERQUIMANS	3
PERSON	2
PITT	21

POLK	1
RANDOLPH	17
RICHMOND	4
ROBESON	4
ROCKINGHAM	8
ROWAN	9
RUTHERFORD	6
SAMPSON	3
SCOTLAND	5
STANLY	5
STOKES	10
SURRY	4
SWAIN	1
TRANSYLVANIA	3
TYRRELL	0
UNION	63
VANCE	1
WAKE	237
WARREN	2
WASHINGTON	0
WATAUGA	3
WAYNE	8
WILKES	11
WILSON	2
YADKIN	2
YANCEY	1



DAMAGES PER 1,000 TRANSMISSIONS

JULY 2025



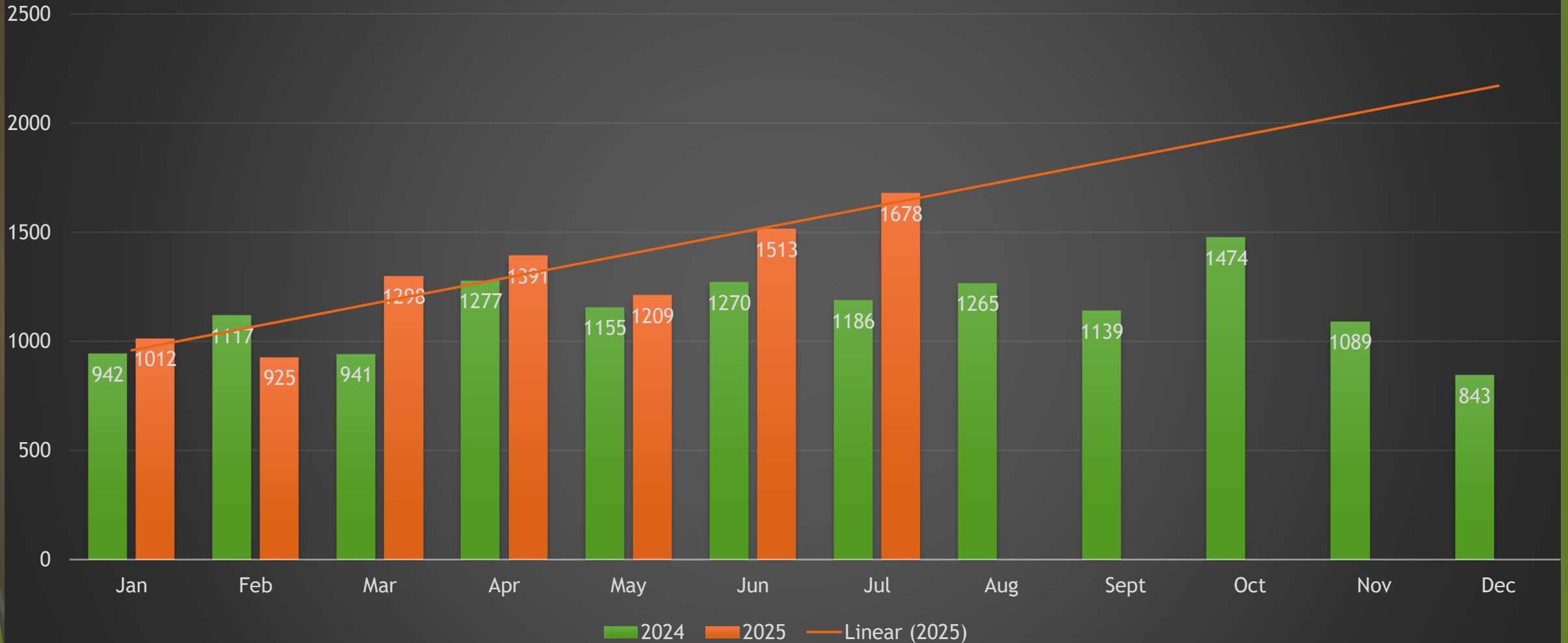
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Quantile

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1.270441 - 4.224360



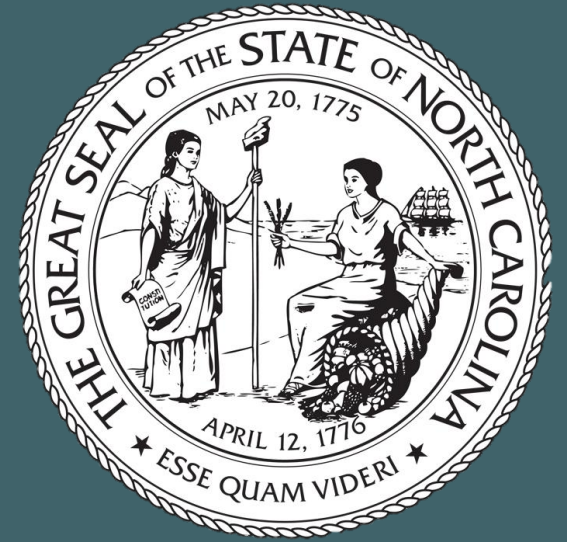
Damages in North Carolina 2025 vs 2024



OVERABUNDANCE OF MARKING AND NO OPERATOR ID.



HOUSE BILL 247: Underground Utility Safety and Damage Prevention Act Revisions.



OVERVIEW:

House Bill 247 would do all of the following with regard to marking of underground utilities:



- Specify that nonmechanized equipment includes soft dig technologies.
- Clarify the standards of painted surface marks for operators marking underground facilities and adjust response times for requests for marking of a facility.
- Shorten the notice period for projects not involving subaqueous facilities, extend notice validity, limit the area for facility location requests, and clarify excavation practices near pipelines.
- Amend exemptions from requirements for notice before commencing an excavation.
- Clarify that the venue for all actions arising from actual and consequential damages occurring in this State is the county where the damages occurred.
- Create a rebuttable presumption that an excavator has exercised due care in certain circumstances.
- Make changes to the Underground Damage Prevention Review Board (Board) concerning vacancies and quorum and allow an informal conference process to request that the Board reverse or modify its determinations concerning violations of the Act.

CURRENT LAW AND BILL ANALYSIS:



Section 1 – (87-117) Definitions

- **87-117 (15)** – Nonmechanized equipment – Hand tools and **soft dig technologies**.
- **87-117 (20a)**“Soft dig technologies“- An excavation method that uses air or water pressure to break up soil and remove it with vacuum extraction.
- **87-117 (22)** – Tolerance zone – If the diameter of the facility is known, the **horizontal** distance of one-half of the known diameter plus 24 inches on either side



Section 2 – (87-121) Facility operator responsibilities

- **87-121 (a)(1)** Specifies when a facility operator marks facilities, **where practical, the painted surface marks must be long enough to distinguish them from dots.**
- **87-121 (b)** This section would also modify an operator's duties when information is requested by an excavator as follows, unless otherwise provided in a written agreement between the operator and the excavator, **including an electronically transmitted written agreement**



Section 2 – (87-121) Facility operator responsibilities



- **87-121 (b)(1)**For a facility, the operator must provide the information within three full working days **prior to the work start date provided by the excavator.** Under current law, the operator must provide the information within three working days after the day that the excavator provided notice of the proposed excavation or demolition to the Notification Center.
- **87-121 (b)(4)** For an emergency request, an **initial contact with the excavator shall be made within 3 hours.**
- **87-121 (b) (5)**For a request of an **unmarked facility** because the operator has failed to respond to the positive response system or excavator sees evidence of a facility, **the operator shall arrange for the facility to be marked within three hours from the time the additional notice is received by the Notification Center.**

Section 3 – (87-122)

Excavator responsibilities

- **87-122 (a)** Require that notice for any excavation or demolition not involving a subaqueous facility must be given **not less than three full working days before the proposed commencement date of the excavation or demolition**. Under current law, notice must be provided between three to twelve full working days before the proposed commencement date.
- **87-122 (a)** Require that notice for any excavation or demolition in the vicinity of a subaqueous facility be given **no less than 10 to 20 full working days** before the proposed commencement date of the excavation or demolition. Under current law, notice must be provided **within 10 to 20 full working days** before the proposed commencement date.



Section 3 – (87-122)

Excavator responsibilities



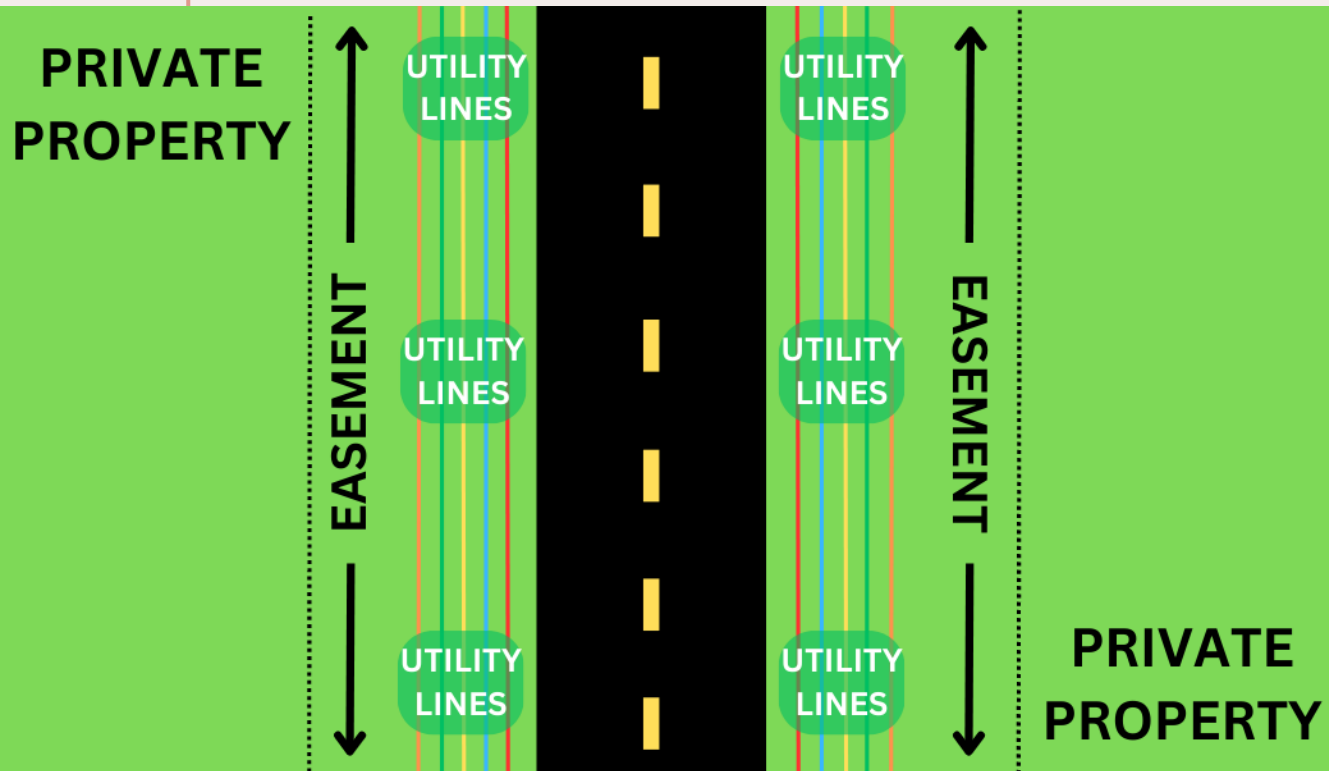
- **87-122 (a)** Extend the time before notice expires from 15 working days to **28 calendar days**.
- **87-122 (b)(5)** The area of locate of the proposed excavation which is limited to an area that the excavator reasonably believes may be completed within 28 calendar days from the work start date and does not include any areas completed and accepted by the authorities having jurisdiction.
- **87-122 (c)(10)** Clarify requirements regarding the use of nonmechanized equipment within a **24-inch circumference around** an oil or gas pipeline. The section would specify that safe excavation practices, including, but not limited to, hand digging or potholing, must be used within the tolerance zone of a pipeline.
- **87-122 (c)(10)** Within the tolerance zone of a pipeline system, the excavator shall use safe excavation practices, including, but not limited to hand digging or potholing.

Section 4- (87-124) Exemptions

- **87-124 (3)** An excavation or demolition that involves the tilling of soil for agricultural or gardening purposes that **encroaches on any operator's right-of-way, easement, or permitted use and is less than 12 inches in depth.**
- **87-124 (5)** An excavation by an operator, surveyor, **or their contractor** with nonmechanized equipment for locating for the minor repair, connection or routine maintenance of an existing facility or survey pin. Also, probing underground to determine the extent of gas or water migration are exempt.



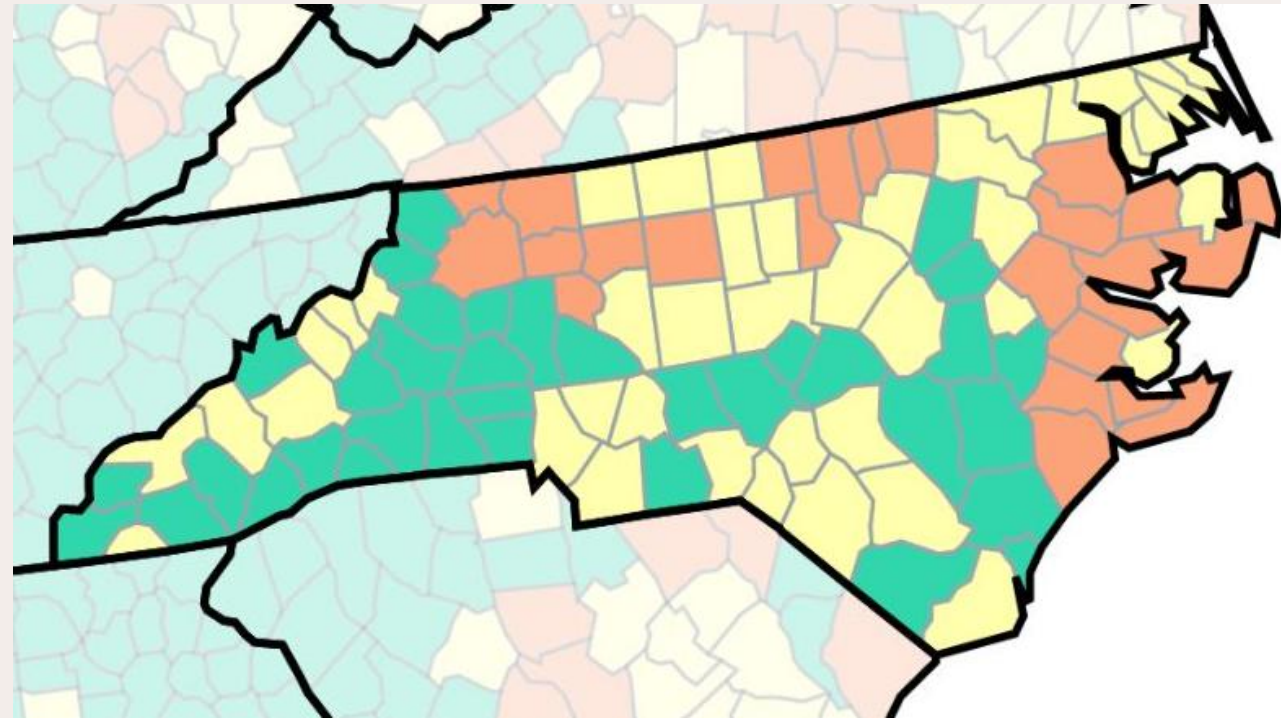
Section 4- (87-124) Exemptions



- **87-124 (6)** Under current law, excavations or demolitions performed when a person responsible for routine maintenance of a right-of-way or any other governmental entity performs maintenance activities within the right-of-way using labor on their permanent payroll. An excavation or demolition performed **for the purpose of maintenance activities within the right-of-way.**
- **87-124 (6)** The provisions of this subdivision do not apply when the excavation or demolition is performed by a contractor acting on behalf of a person or entity responsible for routine maintenance of a **right-of-way.**

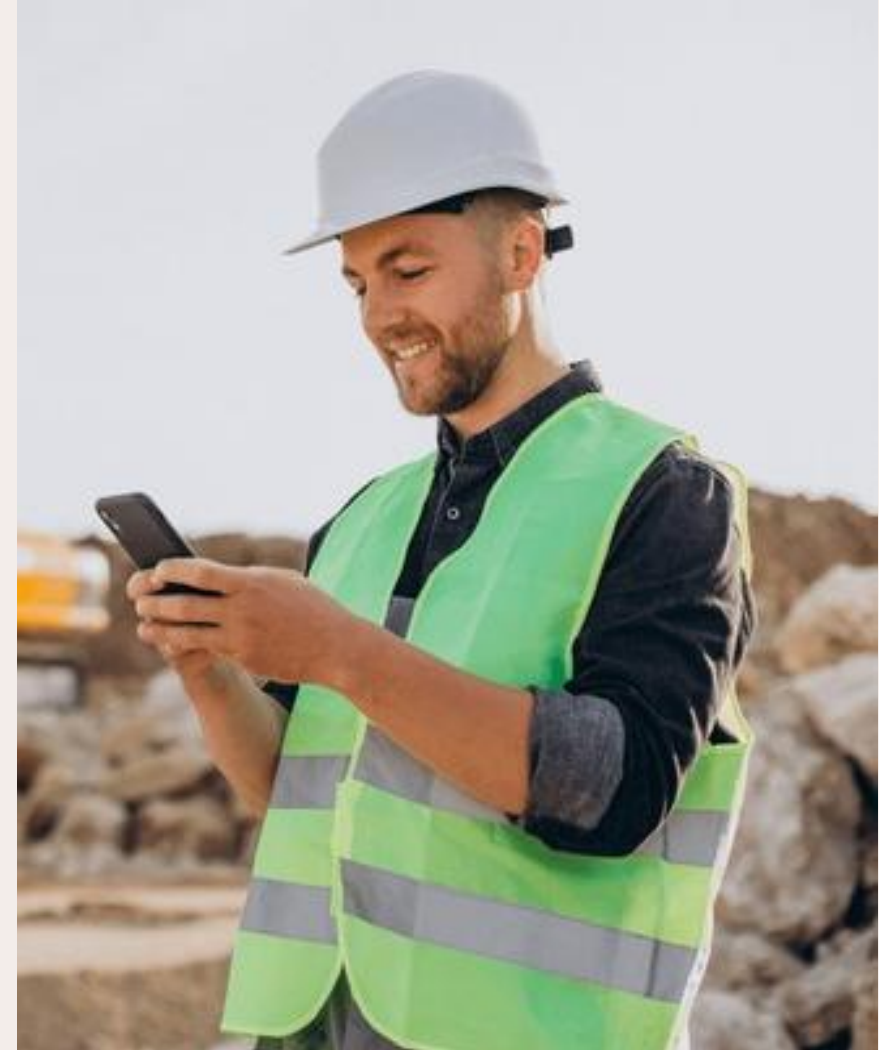
Section 5- (87-126) Notification required when damage is done

- **87-126 (c) The venue for claims adjudication for actual and consequential damages occurring in North Carolina shall be held within North Carolina court system in the county of the occurrence.**



Section 6 – (87-128) Absence of facility location

- **87-128** If an operator fails to respond to a notice or fails to properly locate the facility, the person excavating is free to proceed with **excavation and neither** the excavator nor the person financially responsible for the excavation will be liable to the nonresponding or improperly responding operator for damages to the operator's facilities, **so long as the excavator has exercised due care in preparing for or conducting the excavation. For the purposes of this section, the excavator shall be entitled to a presumption, rebuttable by clear and convincing evidence, that it has exercised due care in preparing and conducting the excavation, the operator fails to respond to that notice or fails to properly locate the facility, the excavator has complied with the requirements and the excavator did not have actual knowledge of the existence of a facility located within the area of the excavation to be performed.**



Section 7 – (87-129)

Underground Damage Prevention Review Board; enforcement; civil penalties



- **87-129 (a1) Requires the Governor to fill vacancies within 60 days after the vacancy, to the extent practicable.**
- **87-129 (a4) A quorum is met when a majority of the seated members of the Board, rather than eight members, and allows members to attend meetings via conference call or other electronic means.**

Section 7 – (87-129)

Underground Damage Prevention Review Board; enforcement; civil penalties

- **87-129 (a7) The Board shall establish an internal attendance policy. In the event a Board member resigns or fails to meet the criteria of the attendance policy, the Board may appoint an interim member to represent the same stakeholder group until such time the Governor appoints a replacement for the remainder of the unexpired term.**
- **87-129 (a8) On request of the Board, the Utilities Commission shall appoint a nonvoting ex officio member as an administrative representative to provide counsel and coordinate efforts of the board.**



Section 7 - (87-129)

Underground Damage Prevention Review Board; enforcement; civil penalties

- **87-129 (b)** The Board shall receive reports of alleged violations and shall contact persons against whom reports have been filed from 10 days to **15 working days**.
- **87-129 (b1)** The Board shall notify within **30 days** each person who is determined to have violated the Article in writing of the Board's determination and the Board's recommended action or penalty.



Section 7 - (87-129)

Underground Damage Prevention Review Board; enforcement; civil penalties

- **87-129 (b2) A person deemed to be in violation could request an informal conference before the Board within 30 days of the determination. Such a person must attend the informal conference in person. The person may be represented by an attorney or other person and present evidence and make arguments in favor of the person's position. Following the informal conference, the Board may reverse, modify, or uphold its original findings. If the Board recommends a penalty, the Board shall notify the Utilities Commission, and the Commission must issue an order imposing the penalty within 30 days.**



Section 7 - (87-129)

Underground Damage Prevention Review Board; enforcement; civil penalties



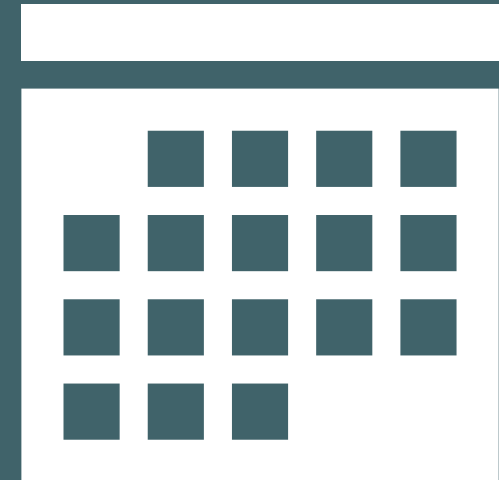
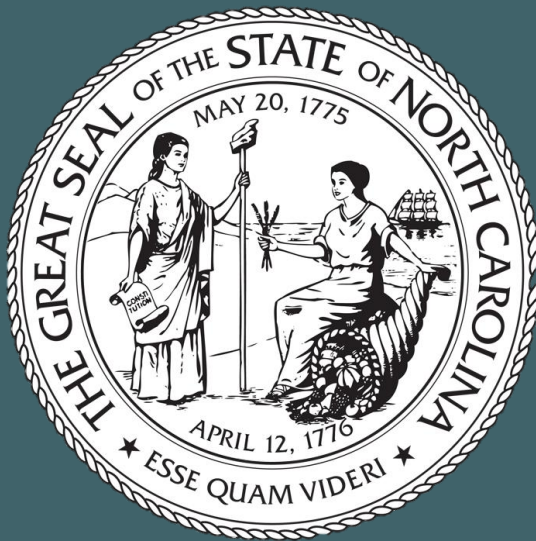
- **87-129 (d1) The Utilities Commission shall annually report to the Board compliance of persons on whom fines or penalties have been imposed.**
- **87-129 (d2) If the penalty is not paid to the Utilities Commission within 90 days of issuance, the Attorney General, at the request of the Utilities Commission, shall bring an action in the name of the State of NC in the Superior Court for Wake County to recover the penalty.**

Policy / Procedure	Present Law Until Sept 30 TH , 2025	New Law, Effective Oct 1 ST , 2025	Reference
Notice Prior To Start Excavation/Demolition For Markings			
Underground Facilities	Within 3 to 12 full working days.	No less than 3 full working days.	87-122 (a)
SubAqueous Facilities	Within 10 to 20 full working days.	No less than 10 to 20 full working days.	
Facilities Locate By Date			
Underground Facilities	Within 3 full working days after the date the notice was given.	Within 3 full working days prior to the work start date .	87-121 (b)(1) (2)
SubAqueous Facilities	Within 10 full working days after the date the notice was given.	No change to current law.	
Notification Expiration (Life of a ticket)	15 full working days after the date the notice was given.	Extend the time before notice expires from 15 working days to 28 calendar days.	87-122 (a)
Area of Excavation	Amended to add additional language	Limit the area of the proposed excavation or demolition to an area that the excavator reasonably believes may be completed within 28 calendar days from the work start date and does not include any areas where the excavation or demolition has been completed and accepted by the authorities having jurisdiction	87-122 (b)(5)
Use of Non-Mechanized Equipment	Shall not use mechanized within 24 inches of specific facilities unless operator has consented to use and operator is on site.	Shall use non-mechanized equipment within a 24-inch circumference around specific facilities unless operator has consented to use and is on site in addition to use of safe excavation practices around pipeline system within the tolerance zone.	87-122 (c)(10)
Definitions	Non-mechanized equipment was hand tools.	Amended non-mechanized equipment to include hand tools and soft dig technologies. Added Soft Dig Technology description. Added Horizontal Distance.	87-117 (15) (20a)(22)
Facility Markings	Remains the same with an added statement.	Painted surface marks should be of adequate length to distinguish from dots.	87-121 (a) (1)
Emergency Request Response by operator	Not addressed	Facility operator shall make initial contact with the excavator within 3 hours	87-121 (b)(4)
Unmarked Facility Response by operator	Not addressed	Facility operator shall arrange for the facility to be marked within 3 hours from the time the additional notice is received by notification center.	87-121 (b)(5)
Exemptions	Excavation or Demolition that involves the tilling of soils for agriculture or gardening purposes	Added to include if encroaching on operators right of way easement, or permitted use and excavation is less than 12 inches in depth	87-124 (3)
	No change, only an addition.	Added “their contractor” in addition to operator and surveyor excavating with non-mechanized equipment for stated purposes.	87-124(5)

Policy / Procedure	Present Law Until Sept 30 TH , 2025	New Law, Effective Oct 1 ST , 2025	Reference
Exemptions	Excavation and Demo activities performed for routine maintenance of a r/o/w, or any other governmental entity with labor on their payroll	Verbiage changes to read an excavation or demo performed for the purpose of maintenance activities within the right of way ...	87-124 (6)
Claims Adjudication	<i>Not addressed.</i>	Venue for claims adjudication for damages in NC shall be held in the NC county in which the occurrence happened.	87-126 (c)
Absence of a Facility Location	<i>Re-write of the section and addition</i>	Would limit the liability of the excavator and the person financially responsible for the excavation as long as the excavator has exercised due care in preparing for or conducting the excavation. This section would create a presumption, rebuttable by clear and convincing evidence, that the excavator has exercised due care if the Notification Center has notified the operator and the operator has failed to respond, the excavator has complied with all responsibilities imposed by statute, and the excavator did not have actual knowledge of the existence of a facility within the area of excavation.	87-128
Underground Damage Prevention Review Board	Same, but with additions to new law.	- Governor shall fill vacancies within 60 days of seat being vacated. - Quorum met with majority of seat members are present, either by being present in person, phone, or other electronic means - Establish an internal attendance policy by the board, with the board appointing an interim member until appointed by Governor. - On request of the board, Utilities Commission shall appoint a nonvoting ex officio member as an admin rep to provide counsel and coordinate efforts of the board - Board must contact and inform persons who reports have been filed within 15 working days - Board must notify those deemed to have violated the law within 30 days - Informal conference may be requested by the deemed violator: Must request within 30 days of the board's determination - Deemed violator may request arbitration of board decision before the Utilities Commission within 30 days of the board's decision following the informal conference - Utilities Commission shall report to the board compliance of persons on whom fines or penalties have been imposed - Penalties not paid within 90 days to Utilities Commission; the Attorney General shall bring action to Superior Court for Wake County for recovery.	87-129 (a1) (a4) (a7) (a8) (b) (b1) (b2) (c) (d1) (d2)

*All NC811 Policies and Procedures will be updated to reflect and abide by new law

EFFECTIVE DATE: This act
becomes effective October 1, 2025.



NC811 EDUCATION TEAM



Ann Rushing
Education Manager



Parrish Riddick
Education Liaison, Piedmont Region



Rory Phipps
Education Liaison, Western Region



Howard Corey
Education Liaison, Eastern Region



Tami Groves
Education Liaison, Southwest Region



Steve Moore
Media Relations Specialist

THANK YOU FOR YOUR ATTENTION



A copy of this presentation
will be available at
www.ncucc.org



NW Triad Utility Coordinating Committee

“To provide a forum to promote safety standards, common concerns and the awareness of prevention of unnecessary damages to utilities infrastructure within Forsyth, Stokes & Davie Counties”.

Minutes **August 27th, 2025**

A. Call To Order

1. Recognize new attendees & guest
 - Daniel Suggs- welcomed everyone to the UCC meeting.
 - Level one by Daniel, safety share -School is back in session!
2. Announcements- N/A.

B. Review and Approval of Previous Meeting's Minutes

1. No prior minutes to approve

C. Old Business/New Business/Projects

1. NCDOT-N/A
2. City of Winston Salem– N/A.
3. Report – NC811 – Parrish Reddick
 - Parrish reported the numbers for Forsyth, Stokes & Davie Counties.
4. Open floor for any new business.
 - Chuck with Williams pipeline stated that they are installing a 42” in Forsyth, Davidson and ending in Guilford.
 - Maintenance will also be ongoing on the line between Oakridge to Rockingham.
 - PNG Damages, 12 total 10 were excavators, 4 were no call at One was inaccurately located and the last was an unlocatable gas service.

D. Damage Report

1. Round Table Reports from members.
PNG had 12 Damages.

G. Adjourn –

****Next meeting location: Piedmont Natural Gas
2300 Lowery St, Winston Salem, NC
October 22nd, 2025 @ 10:00am**

MEETING ATTENDANCE SHEET

Description: Northwest Triad.

Meeting Date: 8/27/2025.



Know what's below.
Call before you dig.

Facilitator: Daniel Scruggs / Parrish

Location: PNG. WS ops - Lg CR.

	Name	Title	Company	Phone	E-Mail
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6	Shonda Smith	Field Manager	Flagger Force	717-460-1591	Shonda.Smith@FlaggerForce.com
7	Cory Butler	Sr Ops Tech	Williams Gas Pipeline	336-616-7446	William.Butler@williams.com
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9	Parrish Reddick	Liasion	NC 811	336-707-4528	Parrish@nc811.org
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